Part 2 – Competition Reforms

1. Review of Australia's Anti-dumping and Countervailing System						
Reform Stream	Key Milestones Primary Responsibility		Delivery Dates	Key Dependencies		
Review of Australia's anti-dumping and countervailing system	 Productivity Commission (PC) to commence review 	- Productivity Commission	- Review to commence in March 2009			
	- PC to finalise review	- Productivity Commission	- Review to be finalised in December 2009			
	- Release PC's final report	- Commonwealth	- By June 2010			
	- Release a government response to the PC review	- Commonwealth	- By June 2010			
2. Review of Parallel Import Restrict	ions on Books					
Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies		
Review of parallel import restrictions on books	- Productivity Commission (PC) to commence review	- Productivity Commission	- Review to commence by late 2008			
	- Release PC's final report	- Commonwealth	- By June 2009			
	- Release a government response to the PC review	- Commonwealth	- By December 2009			

3. Previously agreed energy market reforms

Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
Remove retail price regulation in electricity and natural gas markets where retail competition is agreed to be effective and reduce barriers to	Report to MCE on: (a) Effectiveness of competition	AEMC	ACT: 2010-11	NSW: The timetable for NSW is subject to further consideration of the implications of recent
competition where it is agreed to be ineffective Well-managed removal of retail price	 in retail electricity and natural gas markets; (b) Recommended measures to remove retail price regulation if competition is effective; (c) Recommended measures to enhance retail competition if 	AEMC	QLD: 2013	changes in retail ownership in that jurisdiction.
regulation in electricity and natural gas market sectors in all jurisdictions where		AEMC	SA: 2015	ACT: 2016 (unless the ACT removes retail price regulation
retail competition is agreed to be effective		AEMC	ACT: 2016	in response to the AEMC review that was completed in
Measures introduced to enhance retail competition in electricity and gas markets where the AEMC has found that competition is not yet effective in a market		AEMC	TAS: 18 months after implementation of full retail contestability	2010-11) TAS: only if full retail contestability introduced
Where competition is not shown or agreed to be effective, regulated prices reflect efficient outcomes	Respond to the AEMC's findings. If it is agreed that competition is effective in that jurisdiction,	ACT government	Within 6 months of the completion of the AEMC review	Competition Review completed within 12 months
	develop a plan to carefully manage the removal of retail	NSW government	As above	
		QLD government	As above	
		SA government	As above	
		ACT government	As above	
		TAS government	As above	

Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
Harmonisation of energy market legislation Transfer of regulatory functions covering the non-economic regulation of energy distribution and retail businesses to the	Legislation to give effect to the National Energy Customer Framework introduced to South Australian Parliament, as lead legislator	South Australia	South Australian Parliament's Spring sitting 2010	Legislation approved by MCE
Australian Energy Regulator	Application Acts to give effect to the National Energy Customer Framework passed in relevant jurisdictions	Commonwealth South Australia (introduced with NECF package as above) Victoria New South Wales Queensland Tasmania	By June 2013	Passage of lead legislation through SA Parliament
	Review of derogations in energy market legislation	Commonwealth South Australia Victoria New South Wales Queensland Tasmania Australian Capital Territory	By June 2014	Commencement of National Energy Customer Framework in relevant jurisdictions

Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
Ensure adequate energy market investment The adequacy of investment in Australia's existing gas and electricity markets is assessed and necessary actions taken to ensure the market delivers efficient levels of investment.	Report to MCE on a framework for assessing the adequacy of energy market investment	Commonwealth South Australia Victoria New South Wales Queensland Tasmania Australian Capital Territory	by December 2010	N/A
Ensure balanced incentives for efficient demand side participation in energy markets. Key recommendations of the AEMC Review of Demand Side Participation (Stages 1-3) implemented to enhance demand side	 <u>Smart meters</u> (a) Development of national framework for smart meters (b) Review of pilots and trials to inform roll-out decisions (c) Decisions on roll-out or requirement for further analysis 	MCE/AEMC		Regulatory and technical advice from the National Stakeholder Steering Committee (NSSC). Advice on cost recovery from the AEMC.
participation in the NEM. Effective price signals for customers facilitated through the progressive roll-out of smart meters, in jurisdictions where net- benefits are expected. Energy efficiency promoted through greater provision of energy information to		MCE VIC government QLD, NT, ACT, WA	June 2012 Roll-out scheduled for completion by December 2013. Pilots and trials and	Pilots and trials summary from the NSSC. Positive business cases from
consumers (e.g. bill benchmarking).		NSW government	review roll-out decisions in June 2012. Completed roll-out by December 2017	Positive business cases from pilot and trial information. Positive business case from the next stage of pilots and trials.

Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
	Demand Side Participation Review (a) Stage 1 (b) Stage 2 (c) Stage 3	AEMC	Stage 1: Published May 2008 (recommendations already implemented) Stage 2: Published December 2009	Stage 3: resolution of terms of reference.
	Approve regulatory obligations for Energy Bill Benchmarking	MCE	November 2010	Positive case in Regulatory Impact Statement approved by the Office of Best Practice Regulation.
4. National Access Regime			1	
Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
National Access Regime Wherever possible, promoting commercial negotiations as the means to determining	Passage of the Trade Practices Amendment (Infrastructure Access) Bill 2009	Commonwealth	December-2010	Successful negotiations between Government and Opposition
terms and conditions of third-party access to services provided by means of significant infrastructure facilities Apply consistent regulatory principles to the National Access Regime, including 6 month time limits for regulator decisions, object clauses, regulated access prices, and limited merits review of regulatory decisions	Commence Productivity Commission review of the National Access Regime, including the impact of the Bill This Productivity Commission review is to satisfy clause 8.1 of the CIRA (including a number of specific reform areas, noted under Infrastructure Reforms)	Commonwealth	Review to commence December 2012	Passage of the Trade Practices Amendment (Infrastructure Access) Bill 2009 Agreed terms of reference for Productivity Commission review

5. Infrastructure Reforms					
Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies	
Certification of all State Access Regimes Apply regulatory principles outlined in CIRA (6 month decision time limit on regulators, object clauses, regulated access prices, limits on merits review) to specified access regimes in Appendix 1 of the CIRA	Provide high-level progress report to COAG regarding the submission of third party access regimes for certification	НоТѕ	December 2010		
	Submit third party access regimes for certification	States	December 2010	None. Submitting regimes for certification does not require passage of Trade Practices Amendment (Infrastructure Access) Bill 2009.	
	NCC to make certification recommendation on State Access Regimes	NCC	Six months after each regime is submitted for certification	Submission of state third party access regimes to NCC by end 2010	
	Commence Productivity Commission review, to consider the effectiveness of the CIRA, and assess the impact of: - certification; and - the CIRA regulatory principles on the National and state access regimes.	Commonwealth	Review to commence December 2012	Review will be most effective if all state regimes are certified Agreed terms of reference for Productivity Commission review	

Interstate and major intrastate rail track/rail networks Implement a simpler and consistent approach to access regulation of interstate rail track.	HoTs – in consultation with the Ministerial Council for Federal Financial Relations (MCFFR) and, particularly, the WA Government – to decide whether to commission an independent cost-benefit analysis for applying the ARTC access model to the interstate track between Perth and Kalgoorlie;	HoTs	August 2010	Note that, in the absence of a decision to apply the ARTC access model, certification of third party access regimes will fulfil the CIRA objective of a simpler and consistent national approach to economic regulation of significant infrastructure.
	 If the decision is made not to undertake the cost-benefit analysis this reform stream may be considered closed. If the decision is made to undertake the cost- benefit analysis, commission the analysis and consider the findings. 	НоТѕ	June 2011	Decision on whether to undertake an independent study on applying the ARTC access model
	HoTS to consider the transfer of the Brisbane to NSW border standard gauge track to the ARTC in the context of implementing a simpler and nationally consistent system of rail access regulation.	HoTs	December 2010	Note that standard gauge rail track from Brisbane to the NSW border has been transferred on a long term basis to ARTC.

Review and reform of significant ports States to undertake transparent public reviews of the regulation and effectiveness of competition in ports and port authority,	Queensland to ensure its review of the regulation of ports is in full accordance with the CIRA	Queensland	December 2010	
handling and storage facility operations at significant ports	Implement recommendations from the competition/ regulation reviews of significant ports	Western Australia, Queensland, NSW and Northern Territory Governments	March 2011	Queensland to ensure its review of the regulation of ports is in full accordance with the CIRA
	HoTs to consider, in the light of work by the Infrastructure Working Group (IWG) and related reform streams, whether any further review of the economic regulation of ports may be warranted.	НоТѕ	June 2011	Completion of ports reviews Release of National Ports Strategy Note that HoTs may consider the merits of referring a review of the economic regulation of ports to the Productivity Commission

Competitive Tendering principles Introduce legislative amendments so that Part IIIA declarations will not apply to government owned infrastructure whose access provisions are developed by a	Implement a consistent set of competitive tendering regulations to operationalise the amendments in the National Access Regime	Commonwealth	June 2010	
competitive tender process approved by the ACCC Commonwealth and States and Territories to work together to develop a consistent set of criteria to operationalise Commonwealth amendments to Part IIIA of the Competition and Consumer Act 2010	Commence Productivity Commission review, to consider the effectiveness of the CIRA, and assess the impact of the competitive tendering regulations on improving conditions of access to government owned infrastructure facilities	Commonwealth	Review to commence December 2012	Implementation of competitive tendering regulations for the National Access Regime Agreed terms of reference for Productivity Commission review
Competitive Neutrality principles and reporting HoTs to develop a reporting mechanism for COAG regarding the enhanced application of competitive neutrality principles to government business enterprises ("GBEs"), requiring GBEs to conduct their operations with:	Annual submission of HoTs competitive neutrality matrix to COAG for review	HoTs	June 2010 June 2011 June 2012	

- Clear commercial objectives unless non- commercial objectives are clearly specified in their governing legislation;			
 Clear governance, accountability and transparency; and 			
- Strong reporting requirements including annual public reports on commercial performance			

6. Rationalisation of occu	6. Rationalisation of occupational licences					
Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies		
Rationalisation of occupational licences	- Based on Productivity Commission (PC's) list of occupations, advise BRCWG on scope for rationalising licences		- By early 2009			
	- COAG to agree options	- COAG	- By early 2009			
	- Introduce legislation and complete all related transitional arrangements by end 2009	- States and Territories	- By December 2009			
	- BRCWG to consider further scope for reform by September 2010 in order to allow for the progress of related reform areas including consumer policy frameworks, health professional registration and accreditation and licences of tradespeople	- BRCWG	- By September 2010			

7. National Transport Reforms				
Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
 National framework for regulation, registration and licensing of heavy vehicles Establishment of a single national regulator to administer a body of national heavy vehicles laws for all vehicles over 4.5 tonnes, 	Australian Transport Council (ATC) progress report to COAG on reform progress and draft intergovernmental agreement (IGA)	ATC/ Standing Committee on Transport (SCOT)	June 2010	
 including a national registration scheme The national framework will also lead towards a consistent approach to heavy 	Final IGA to COAG for consideration	ATC/SCOT	July 2011	- Effective negotiation of the draft IGA by ATC
vehicle driver competency and testing standards, and heavy vehicle driver training school recognition and a single, physical heavy vehicle driver licence	Transitional arrangements agreed	ATC/SCOT	December 2011	 Effective negotiation of the transitional arrangements by the ATC
	Commencement of Heavy Vehicle Regulator	All jurisdictions	If possible by July 2012 but no later than December 2012	
	Full implementation, including national law, service level agreements between the national regulator and States and Territories and development of one-stop shop mechanisms	ATC/SCOT	December 2012	 Establishing agreed transitional arrangements Policy priority by States and Territories to achieve legislative and parliamentary timeframes
	Review of the overall economic impact of the new national framework	Productivity Commission	Completed by December 2016	- Dependent on a comprehensive implementation of the option

Single national rail safety regulatory framework and rail safety investigation framework	ATC progress report to COAG	ATC	June 2010	
National rail safety regulator				
 Establishment of a national rail safety regulator to administer national rail safety regulation 	Development of draft IGA, including detailed delivery plan	ATC/SCOT	December 2010	
- Establishment of branch offices of a national regulator in all main State capital cities (i.e. excluding NT, Tas and ACT) to administer safety functions and liaise with industry	ATC report to COAG on progress in establishing a rail safety investigator	ATC/COAG	June 2010	- Clear negotiations with all jurisdictions on rail safety investigation
Rail safety investigator				
- Extending the role of the Australian Transport Safety Bureau (ATSB) to cover almost all commercial rail operations in Australia	Final IGA to COAG for consideration	ATC/SCOT	July 2011	- Effective negotiation of the draft IGA by ATC
	Full implementation of the national rail safety regulator, including national law and establishment of branch offices of a national regulator, and implementation of the ATSB's extended role	ATC/SCOT	December 2012	 Establishing agreed transitional arrangements Policy priority by States and Territories to achieve legislative and parliamentary timeframes
	Review of the overall economic impact of the new national frameworks	Productivity Commission	Completed by December 2016	- This is dependent on a comprehensive implementation of the option

 National approach to Maritime Safety regulation Establishment of a single national maritime regulator to establish and maintain national uniformity in commercial maritime vessel standards, regulations and administration A transitional period will apply to allow the development and passage of national and jurisdictional legislation and arrangements to facilitate the establishment of national systems to support Australian Maritime Safety Authority's (AMSA) role as the national commercial vessel regulator when the national system comes into effect in 2013 	COAG to consider a IGA for a single national maritime regulator	ATC/SCOT	July 2010	
	Final IGA including financial matters to COAG for consideration	ATC/SCOT	July 2011	
	Commencement of transitional process to develop and pass national and jurisdictional legislation	ATC/SCOT	March 2012	- Maintenance of effective inter- jurisdictional arrangements to manage transitional arrangements
	Complete all necessary arrangements to ensure full implementation of the national system by 1 January 2013	ATC/SCOT Commonwealth, States and Territories AMSA	31 December 2012	- Dependent on the effectiveness and smooth running of transitional arrangements
	Review of the overall economic impact of the new national framework	Productivity Commission	Completed by December 2016	- The review would have to be undertaken in a meaningful timeframe post implementation in order to assess the full impact of the reforms

Reform Stream	Key Milestones	Primary Responsibility	Delivery Dates	Key Dependencies
 Review of pricing options, including their feasibility and industry impacts to ensure the more efficient, productive, safe and sustainable use of freight infrastructure Policy Establish the objectives and principles any new pricing framework must meet Develop an assessment framework consistent with those objectives and principles Provide on-going advice for the technical Streams 	- Australian Transport Council (ATC) to report initial feasibility study assessment of high level options	 ATC COAG Road Reform Plan Project Board (chaired by Victoria) 	- Completed by December 2010	 Elements of the work program are reliant on the outcomes of work from earlier streams Appropriate sequencing of work Ensuring progress is transparent (which is occurring in the current work plan with the 'staged' reporting of work streams)
	 ATC to report identification of detailed scenarios from feasibility studies 	- ATC	- Completed by June 2011	
Pricing - Identify, develop and assess pricing structure options against the policy	- Final Feasibility Study Report to COAG for consideration	- ATC	- December 2011	
 framework Undertake the research required to support the new pricing structure Legal and Regulatory Consider the legal constraints and implications of various pricing options Consider the required regulatory and institutional frameworks which would be required to optimise the benefits of various pricing models 	- Development of proposed new pricing, funding and expenditure (including appropriate governance and institutional) arrangements for heavy vehicles. ¹	- ATC/SCOTI	- December 2012	-

Business - Consider the business systems required to collect the charge and the financial and compliance system and technology implications which result from the various models	adreements necessary to	- ATC/SCOTI	- December 2012	-
	-COAG to consider a decision on implementation of any new arrangements following a RIS	- ATC/SCOTI - COAG	- August 2013	Completion of RIS

¹ Following recommendations in the final COAG Road Reform Plan (CRRP) Feasibility Study Report, all First Ministers agreed on 9 July 2012 to replace the remaining milestones for the reform with new milestones, with the exception of the NT Chief Minister. The NT Chief Minister reserved NT's position on the new milestone to prepare draft agreements until there is greater clarity around what such proposed agreements (to give effect to the new pricing, funding and expenditure arrangements for heavy vehicles) will contain.

 Implementation of appropriate pricing option Report Outcomes Identification of detailed pricing scenarios and associated supporting frameworks Identification of preferred options for detailed cost benefit analysis – considering all the costs of implementation, e.g. political, economic, social, technological and environmental Work plan for implementation/next steps of policy options, including RIS requirements and proof of concept design Stakeholders/Industry Liaison Coordinate and consult with key stakeholders across the reform Gather industry input and feed into ongoing development of feasibility study Lead negotiations between governments, transport operators and motorists 	 Commonwealth, States and Territories to implement the preferred pricing option. 	- ATC/SCOTI - Commonwealth, States and Territories	- December 2014	
Review of implementation outcomes	- Review impact of pricing option implementation	- Productivity Commission	- Completed by December 2018	 This is dependent on a comprehensive implementation of the option The review would also have to be undertaken in a meaningful timeframe post implementation in order to assess the full impact of the reforms